

Heat Recovery Steam Generators



The Power to Change the World

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PROJECT	GT Type	H.R.S.G				Qty	PLANT		Commissioning	Features
		t/h	barA	C	MW		Layout			
KAZANORGSIITEZ Russia										
	SGT5-2000E	HP	244	67	518	1	180	1 (1-1-1)	2022	Add-on
		LP	64	8	244					Natural gas
										Natural circulation
BESMAYA 3 Iraq										
	9FA.04	HP	392	82	539	4	1650	1 (2-2-1)	2022	ASME
		LP	35	8	237					Natural gas
										Natural circulation
Termocandelaria Colombia										
	WH 501F	HP	296	157	587	2	566	1 (2-2-1)	2022	Repowering
		IP	20	41	363					Post Combustion
		LP	19	6	332					ASME
		Reheat	246	38	577					Natural gas
										Natural circulation
SW Munchen South Germany										
	9E.04	HP	189	86	520	1	215	1 (1-1-1)	2022	District Heating
		LP	32	8	191					SCR catalyst (option)
										CO
										EN
										Natural gas
										Natural circulation
										PED
Suncor Coke Boiler Replacement Canada										
	M501J	HP	861	57	399	2	800	1 (2-2-0)	2022	Cogen
										Post Combustion
										SCR
										Natural gas
										Natural circulation
Jackson Generation USA										
	M501J	HP	512	164	587	2	1200	2 (1-1-1)	2021	Post Combustion
		IP	35	39	321					SCR
		LP	28	7	316					CO
		Reheat	521	36	586					ASME
										Natural gas

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Toplarna | Slovenia

	SGT-800	HP	63	97	524	2	110	1 (2-2-1)	2021	Add-on
		LP	12	9	252					Cogen
										District Heating
										SCR Provi
										EN
										Natural gas
										Natural circulation
										Fast start-up, GT at full speed & full load w/o by-pass, PED

Yeosu | South Korea

	H25	HP	150	104	515	2	96	1 (2-2-1)	2020	Post Combustion
										SCR
										ASME
										Natural gas
										Natural circulation
										With fresh air fans

West Africa | Ghana

	TM 2500	HP	40	64	512	5	203	1 (5-5-1)	2020	Cogen
		LP	6	8	232					ASME
										LPG, DO
										OTB Dry Running

Huaneng Jiangyin | China

	SCC5-4000F	HP	309	139	567	2	484	2 (1-1-1)	2020	Cogen
		IP	55	37	319					SCR
		LP	39	5	246					Natural gas
		Reheat	355	34	566					Natural circulation
										Cogeneration with cold reheat steam

Jiangyin | China

	6F.03	HP	121	79	542	2	122	2 (1-1-1)	2020	GB Code
		LP	14	7	223					Natural gas
										Natural circulation

Layyah | UAE

	M701F5	HP	365	158	602	2	972	2 (1-1-1)	2021	Post Combustion
		IP	49	41	335					Natural gas
		LP	38	8	321					Natural circulation
		Reheat	396	40	601					Stainless Steel tubes (SHT/RHT)

PROJECT	GT Type	H.R.S.G				Qty	PLANT		Commissioning	Features
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Nizhnekamsk Russia										
	SGT5-2000E	HP	222	100	507	2	495	1 (2-2-1)	2021	Natural gas / Syngas
		LP	62	8	241					Natural circulation
Besmaya Phase 2 Iraq										
	9F.03	HP	365	79	537	4	1590	2 (2-2-1)	2018	Natural circulation
		LP	25	7	242					ASME stamped
Rades Tunisia										
	M701F4	HP	291	135	547	1	566	1 (1-1-1)	2020	
		IP	355	30	551					
		LP	25	6	294					
Tianjin Huadian China										
	9HA 01	HP	387	170	589	1	661	1 (1-1-1)	2018	SCR
		IP	59	39	329					Natural circulation
		LP	48	8	325					Stainless steel tubes
		Reheat	440	36	588					
Zeran Poland										
	M701F5	HP	360	158	567	1	566	1 (1-1-1)	2019	SCR
		IP	44	37	329					CO
		LP	40	6	233					EN
		Reheat	385	35	565					Natural gas
										Natural circulation
										PED
Gaozhou China										
	6F.01	HP	70	60	542	2	148	2 (1-1-1)	2018	Cogen
		LP	5	11	341					District Heating
										SCR Provi
										Natural gas
										Natural circulation

PROJECT	GT Type	H.R.S.G				Qty	PLANT		Commissioning	Features
			t/h	barA	C		MW	Layout		
Liuyang China										
	6F.01	HP	70	60	542	2	148	2 (1-1-1)	2018	Cogen
		LP	6	5	246					District Heating
										SCR Provi
										Natural gas
										Natural circulation
Yibal Khuff Oman										
	6B	HP	71	21	375	1	40	1 (1-1-1)	2020	Cogen
										Natural gas
										Natural circulation
										Modular Box Design
Hickory Run USA										
	SGT6-8000H	HP	318	176	587	2	1000	1 (2-2-1)	2019	SCR
		IP	36	33	270					CO
		LP	27	7	265					Natural gas
		Reheat	347	32	585					Natural circulation
										Stainless steel tubes
Fairview USA										
	7HA.02	HP	447	172	567	2	1050	1 (2-2-1)	2019	SCR
		IP	7	46	335					CO
		LP	33	8	322					Natural gas
		Reheat	454	44	567					Natural circulation
Grati II Add-on Indonesia										
	M701D	HP	169	130	525	3	450	1 (3-3-1)	2019	Add-on
		LP	51	6	274					Natural gas
										Natural circulation
Shatt-Al-Basra Iraq										
	PG9171E	HP	188	85	509	10	2000	5 (2-2-1)	2019	Add-on
		LP	35	8	251					LDO / HFO
										Natural circulation

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Chinook Power Station | Canada

	SGT6-5000F	HP	232	167	569	1	350	1 (1-1-1)	2019	Natural circulation
		IP	50	41	336					
		LP	34	9	332					
		Reheat	277	39	567					

Zhuhai Yuhai | China

	AE94.3 A	HP	294	136	561	2	461	2 (1-1-1)	2018	SCR Natural gas Natural circulation
		IP	60	33	335					
		LP	53	4	241					
		Reheat	332	31	553					

Bibiyana III | Bangladesh

	M701F4	HP	400	125	538	1	418,5	1 (1-1-1)	2018	Natural circulation ASME stamp
		IP	0	0	0					
		LP	21	5	243					
		Reheat	0	0	0					

Noroeste (Topolobampo II) | Mexico

	M501J	HP	331	160	602	2	800	1 (2-2-1)	2019	Post Combustion Natural circulation Stainless steel tubes SHP/RHT, ASME stamp
		IP	83	42	341					
		LP	25	7	253					
		Reheat	328	37	602					

Nanjing GCL | China

	9E	HP	188	74	523	2	388	1 (1-1-1)	2017	Cogen District Heating Natural circulation
		IP	28	14	298					
		LP	15	4	203					
		Reheat	0	0	0					

Fenchuganj | Bangladesh

	9E.04	HP	181	103	536	1	163	1 (1-1-1)	2017	Natural circulation ASME stamp
		IP	0	0	0					
		LP	40	7	281					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G				Qty	PLANT		Commissioning	Features
		t/h	barA	C	MW		Layout			

Mary | Turkmenistan

	9F.03	HP	361	89	538	4	1574	2 (2-2-1)	2018	ASME
		IP	0	0	0					Natural circulation
		LP	56	8	204					PED
		Reheat	0	0	0					

Bibiyana South | Bangladesh

	SGT5-4000F	HP	283	129	566	1	383	1 (1-1-1)	2018	Natural circulation
		IP	50	32	316					ASME stamp
		LP	35	5	237					
		Reheat	322	30	562					

CPV Towantic | USA

	7HA.01	HP	567	173	567	2	785	1 (2-2-1)	2018	Post Combustion
		IP	321	37	321					SCR
		LP	316	5	316					CO
		Reheat	566	35	566					Natural circulation

Yangzhou | China

	M701F4	HP	294	126	568	2	950	2 (1-1-1)	2017	SCR
		IP	71	31	290					Natural circulation
		LP	52	5	248					
		Reheat	356	30	568					

Moxie Freedom | USA

	7HA.02	HP	407	168	567	2	950	2 (1-1-1)	2017	Post Combustion
		IP	25	41	316					SCR
		LP	38	6	310					CO
		Reheat	425	38	566					Natural circulation

Klongluang Utilities | Thailand

	LM6000	HP	46	44	437	2	110	1 (2-2-1)	2017	Cogen
		IP	0	0	0					Natural circulation
		LP	12	4	248					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

CPV Valley Energy Center | USA

	SGT6-5000F	HP	391	167	568	2	650	1 (2-2-1)	2017	Post Combustion
		IP	71	43	313					SCR
		LP	0	7	249					CO
		Reheat	373	38	585					Natural circulation

Genesee 4&5 | Canada

	M501J	HP	344	159	567	2	1060	2 (1-1-1)	2017	Post Combustion
		IP	28	37	327					SCR
		LP	17	5	263					CO
		Reheat	359	34	566					Natural circulation

BIC2 | Thailand

	LM6000	HP	42	43	430	2	120	1 (2-2-1)	2017	Cogen
		IP	0	0	0					Natural circulation
		LP	13	6	262					
		Reheat	0	0	0					

Norte III | Mexico

	7FA	HP	166	152	583	4	924	2 (2-2-1)	2018	Natural circulation
		IP	26	32	325					ASME stamp
		LP	19	5	302					
		Reheat	185	30	594					

Wuxi South | China

	9E	HP	193	61	523	2	400	2 (1-1-1)	2015	Cogen
		IP	0	0	0					Natural circulation
		LP	38	6	253					
		Reheat	0	0	0					

Lackawanna Energy Center | USA

	7HA.02	HP	499	179	567	3	1466	1 (3-3-1)	2017	Post Combustion
		IP	5	43	332					SCR
		LP	25	7	299					CO
		Reheat	494	39	566					Natural circulation

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		t/h	barA	C		MW	Layout		

Carroll County Energy Center | USA

	7FA.05	HP	350	171	567	2	700	1 (2-2-1)	2017	Post Combustion
		IP	23	38	388					SCR
		LP	25	5	325					CO
		Reheat	349	35	566					Natural circulation

Hamitabat | Turkey

	SGT5-8000H	HP	391	170	602	2	1200	2 (1-1-1)	2016	Natural circulation
		IP	52	37	338					Stainless steel tubes SHP/RHT, PED
		LP	56	5	241					
		Reheat	421	35	600					

Wuxi West | China

	SGT5-4000F	HP	281	136	558	1	437	1 (1-1-1)	2015	Cogen
		IP	60	37	338					Natural circulation
		LP	51	5	247					
		Reheat	0	0	0					

Hilli FLNG | Singapore

	LM2500	HP	39	46	398	4	196	1 (4-4-1)	2015	DNV
		IP	0	0	0					Assisted Circulation
		LP	0	0	0					Ship mounted, FLNG, Diverter damper
		Reheat	0	0	0					

Besmaya | Iraq

	9FA	HP	365	79	537	4	1200	2 (2-2-1)	2015	Natural circulation
		IP	26	7	242					Diverter damper
		LP	0	0	0					
		Reheat	0	0	0					

Qassim | Saudi Arabia

	7EA	HP	107	98	533	12	1100	3 (4-4-1)	2016	Crude Oil
		IP	28	6	242					Natural circulation
		LP	0	0	0					ASME stamp
		Reheat	0	0	0					

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		t/h	barA	C		MW	Layout			
Sikalbaha Bangladesh										
	SGT5-2000E	HP	238	80	532	1	225	1 (1-1-1)	2016	Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
St. Charles USA										
	7FA.05	HP	361	135	567	2	700	1 (2-2-1)	2016	Natural circulation
		IP	15	39	346					
		LP	20	6	311					
		Reheat	371	36	507					
Bheramara Bangladesh										
	M701F4	HP	320	119	540	1	360	1 (1-1-1)	2016	Natural circulation ASME stamp
		IP	347	39	568					
		LP	42	7	250					
		Reheat	0	0	0					
Kazan Russia										
	9HA 01	HP	411	147	562	1	540	1 (1-1-1)	2016	Cogen District heating R-GOST Natural circulation ASME stamp
		IP	121	51	305					
		LP	0	0	0					
		Reheat	0	0	0					
Duhouk Iraq										
	9E	HP	175	75	524	8	1300	2 (4-4-1)	2015	Add-on Natural circulation Diverter damper, ASME stamp
		IP	37	8	220					
		LP	0	0	0					
		Reheat	0	0	0					
Woodbridge Energy Center USA										
	7FA.05	HP	361	135	567	2	700	1 (2-2-1)	2015	Post Combustion SCR CO Natural circulation ASME stamp
		IP	15	39	346					
		LP	20	6	311					
		Reheat	371	36	507					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

Sulaymaniyah | Iraq

	9E	HP	175	75	524	8	1300	2 (4-4-1)	2015	Add-on
		IP	37	8	220					Natural circulation
		LP	0	0	0					Diverter damper, ASME stamp
		Reheat	0	0	0					

Tashkent | Uzbekistan

	9FA	HP	262	107	568	1	370	1 (1-1-1)	2014	District Heating
		IP	45	24	308					ASME
		LP	46	4	290					Natural circulation
		Reheat	290	21	567					CE, U-GOST, PED

Sousse D | Tunisia

	AE94.3 A	HP	190	132	567	1	400	1 (1-1-1)	2013	Natural circulation
		IP	29	39	330					
		LP	22	6	245					
		Reheat	214	36	567					

Siddhirganj | Bangladesh

	9FA	HP	272	141	567	1	450	1 (1-1-1)	2014	Natural circulation
		IP	52	24	303					ASME stamp
		LP	46	3	299					
		Reheat	318	21	566					

Yixing | China

	SGT5-4000F	HP	280	136	557	2	864	2 (1-1-1)	2014	Natural circulation
		IP	58	37	339					
		LP	51	5	248					
		Reheat	311	36	552					

Cerro Dragon | Argentina

	6B	HP	134	101	542	2	250	1 (2-2-1)	2015	Natural circulation
		IP	0	0	0					Diverter damper, ASME stamp
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

Manaus | Brazil

	SGT6-5000F	HP	215	131	567	2	580	1 (2-2-1)	2014	Natural circulation ASME stamp
		IP	35	25	272					
		LP	22	4	257					
		Reheat	242	26	566					

Ashuganj South | Bangladesh

	SGT5-4000F	HP	275	129	568	1	450	1 (1-1-1)	2016	Natural circulation Diverter damper, ASME stamp
		IP	50	28	320					
		LP	35	5	236					
		Reheat	309	30	567					

Haidian | China

	AE94.2	HP	227	78	518	1	200	1 (1-1-1)	2014	SCR Natural circulation
		IP	56	7	223					
		LP	0	0	0					
		Reheat	0	0	0					

Jingxi | China

	SGT5-4000F	HP	257	125	532	3	1307	1 (2-2-1) 1 (1-1-1)	2013	SCR Natural circulation
		IP	67	32	324					
		LP	50	5	237					
		Reheat	314	31	524					

Erbil Gas Power Station | Iraq

	9E	HP	175	75	524	8	1300	2 (4-4-1)	2014	Add-on Natural circulation Diverter damper, ASME stamp
		IP	37	8	220					
		LP	0	0	0					
		Reheat	0	0	0					

Bouchain | France

	9HA 01	HP	325	158	584	1	605	1 (1-1-1)	2015	SCR Provi ASME Natural circulation Stainless steel tubes, PED
		IP	56	30	320					
		LP	49	5	315					
		Reheat	376	28	583					

PROJECT	GT Type	H.R.S.G				Qty	PLANT		Commissioning	Features
		t/h	barA	C			MW	Layout		

Aliaga | Turkey

	9FA	HP	276	124	567	2	800	1 (2-2-1)	2015	Natural circulation
		IP	46	29	308					
		LP	37	5	299					
		Reheat	313	26	564					

Changping | China

	SGT5-2000E	HP	228	78	518	1	200	1 (1-1-1)	2013	SCR Natural circulation
		IP	56	6	223					
		LP	0	0	0					
		Reheat	0	0	0					

Suzhou | China

	9E	HP	189	60	530	2	360	1 (2-2-1)	2012	Natural circulation
		IP	36	6	254					
		LP	0	0	0					
		Reheat	0	0	0					

West Deptford | USA

	SGT6-5000F	HP	330	165	568	2	740	1 (2-2-1)	2014	SCR Natural circulation ASME stamp
		IP	58	42	322					
		LP	42	5	280					
		Reheat	366	39	565					

Shoaiba II | Saudi Arabia

	SGT6-2000E	HP	142	75	523	10	1200	2 (5-5-1)	2014	Crude Oil Natural circulation ASME stamp
		LP	29	5	149					

Pioneer, Bhagad | India

	9FA	HP	273	107	568	1	388	1 (1-1-1)	2014	Natural circulation
		IP	45	23	291					
		LP	31	4	284					
		Reheat	313	25	568					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

PPN II Pilaiperumalnallur | India

	M701F3	HP	273	107	568	3	1080	3 (1-1-1)	2013	Natural circulation
		IP	45	23	291					
		LP	31	4	284					
		Reheat	313	25	568					

Amercoeur 2 | Belgium

	AE94.3 A	HP	280	117	544	1	400	1 (1-1-1)	2016	SCR Provi
		IP	67	26	321					EN
		LP	53	3	187					Natural circulation
		Reheat	338	27	543					PED

Changyang | China

	SGT5-4000F	HP	268	132	550	2	836	1 (2-2-1)	2013	Cogen
		IP	60	33	326					SCR
		LP	43	7	242					Natural circulation
		Reheat	318	32	542					

Dhuvaran III | India

	SGT5-4000F	HP	265	123	567	1	375	1 (1-1-1)	2013	Natural circulation
		IP	51	31	305					
		LP	35	4	237					
		Reheat	305	29	565					

Sousse C | Tunisia

	V94.3A	HP	190	132	567	1	400	1 (1-1-1)	2013	Natural circulation
		IP	29	39	330					
		LP	22	6	245					
		Reheat	214	36	567					

Qurayyah Ext. 1, Block6 | Saudi Arabia

	7FA	HP	190	132	567	3	820	1 (3-3-1)	2013	ASME
		IP	29	39	330					Natural circulation
		LP	22	6	245					PED
		Reheat	214	36	567					

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Samalkot India										
	9FA	HP	272	122	567	6	2500	3 (2-2-1)	2012	Natural circulation
		IP	45	28	310					
		LP	39	7	310					
		Reheat	309	25	567					
Caoqiao China										
	SGT5-4000F	HP	262	131	549	2	835	1 (2-2-1)	2012	Cogen SCR Assisted circulation
		IP	64	33	312					
		LP	40	6	241					
		Reheat	318	31	543					
Elektrenai Lithuania										
	9FB	HP	317	123	561	1	444	1 (1-1-1)	2012	ASME Natural circulation PED
		IP	37	26	298					
		LP	43	3	302					
		Reheat	296	25	565					
Vemagiri 2 India										
	9FA	HP	296	140	567	2	768	2 (1-1-1)	2012	Post Combustion Assisted circulation
		IP	43	36	283					
		LP	31	4	285					
		Reheat	341	33	568					
Belgian Refining Corporation Belgium										
	TITAN 130	HP	45	23	340	1	120	1 (1-1-1)	2010	Post Combustion Fresh Air, Flying Take Over, Recirculation of Flue Gas
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					
Fenix, Chilca Peru										
	7FA	HP	186	131	562	2	544	1 (2-2-1)	2012	Natural circulation
		IP	35	25	315					
		LP	26	3	274					
		Reheat	216	24	562					

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		t/h	barA	C		MW	Layout		

Martigues | France

	9FB	HP	452	114	566	2	880	2 (1-1-1)	2011	Repowering
		IP	12	29	295					Post Combustion
		LP	11	3	122					Natural circulation
		Reheat	462	27	565					PED

Blenod | France

	9FB	HP	315	130	567	1	440	1 (1-1-1)	2011	Natural circulation
		IP	41	27	315					PED
		LP	20	5	271					
		Reheat	353	25	565					

Yayvinskaya, Yajva | Russia

	SGT5-4000F	HP	261	119	544	1	450	1 (1-1-1)	2011	ASME
		IP	55	30	306					Natural circulation
		LP	45	4	284					PED
		Reheat	306	29	540					

Dunamenti 2 | Hungary

	V94.3A	HP	248	115	545	1	380	1 (1-1-1)	2011	Repowering
		IP	49	21	312					District Heating
		LP	54	6	270					Natural circulation
		Reheat	291	19	540					PED

Uskmouth - Severn | UK

	SGT5-4000F	HP	260	129	563	2	850	2 (1-1-1)	2010	SCR Provi
		IP	60	32	321					Natural circulation
		LP	42	4	234					Benson Once Through Boiler,
		Reheat	318	30	560					PED

Papalanto CCPP | NIGERIA

	9E	HP	179	73	523	4	750	2 (2-2-1)	2010	Natural circulation
		IP	39	7	257					Diverter damper
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G				Qty	PLANT		Commissioning	Features
		t/h	barA	C			MW	Layout		

Nandipur | Pakistan

	9E	HP	147	71	480	3	480	1 (3-3-1)	2010	Heavy Fuel Assisted Circulation
		IP	14	1	295					
		LP	0	0	0					
		Reheat	0	0	0					

Victorville | USA

	7FA	HP	320	131	567	2	570	1 (2-2-1)	2010	Post Combustion SCR CO Natural circulation Integrated Solar Combined Cycle
		IP	9	35	310					
		LP	9	4	317					
		Reheat	347	32	566					

Emile Huchet St Avoird | France

	SGT5-4000F	HP	299	130	567	2	860	2 (1-1-1)	2010	Natural circulation PED
		IP	55	32	320					
		LP	39	4	234					
		Reheat	328	31	565					

Nevinnomyssk | Russia

	SGT5-4000F	HP	259	125	551	1	450	1 (1-1-1)	2010	Natural circulation
		IP	44	32	309					
		LP	49	5	285					
		Reheat	301	28	545					

Surgut | Russia

	9FA	HP	285	104	556	2	800	2 (1-1-1)	2010	Natural circulation
		IP	43	25	300					
		LP	41	5	294					
		Reheat	316	23	556					

Az Zour | Kuwait

	SGT5-2000E	HP	222	80	538	8	1560	2 (4-4-1)	2010	Add-on Natural circulation
		IP	29	5	213					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

Gunsan | South Korea

	M701G	HP	259	126	567	2	700	1 (2-2-1)	2009	SCR Provi Natural circulation
		IP	57	44	235					
		LP	39	6	253					
		Reheat	259	35	568					

Whitegate | Ireland

	9FB	HP	421	169	554	1	450	1 (1-1-1)	2009	Post Combustion Natural circulation
		IP	14	33	316					
		LP	30	5	316					
		Reheat	427	31	542					

Sloe | Netherlands

	SGT5-4000F	HP	260	129	563	2	850	2 (1-1-1)	2009	SCR Provi Natural circulation Benson Once Through Boiler, PED
		IP	60	32	321					
		LP	42	4	234					
		Reheat	318	30	560					

Putian | China

	M701F	HP	283	105	540	4	1400	4 (1-1-1)	2009	Natural circulation
		IP	42	37	274					
		LP	43	4	245					
		Reheat	313	35	568					

North Bangkok | Thailand

	9FA	HP	267	135	569	2	730	1 (2-2-1)	2009	Natural circulation ASME stamp
		IP	49	26	305					
		LP	29	6	293					
		Reheat	310	24	569					

Shatura | Russia

	9FA	HP	285	104	556	1	400	1 (1-1-1)	2009	Natural circulation
		IP	43	25	300					
		LP	41	5	294					
		Reheat	316	23	556					

PROJECT	GT Type	H.R.S.G				Qty	PLANT		Commissioning	Features
		t/h	barA	C	MW		Layout			

Dubai Aluminium Smelter Complex, GTX Jebel Ali | UAE

	GT13E2	HP	216	70	517	1	320	1 (1-1-1)	2009	Cogen Natural circulation
		IP	54	6	267					
		LP	0	0	0					
		Reheat	0	0	0					

El Kureimat III | Egypt

	9FA	HP	253	130	568	2	750	1 (2-2-1)	2010	Natural circulation ASME stamp
		IP	50	26	312					
		LP	37	5	300					
		Reheat	303	24	565					

Hobbs Generating Station | USA

	M501FD	HP	271	129	568	2	600	1 (2-2-1)	2008	Post Combustion SCR CO Natural circulation
		IP	15	36	340					
		LP	17	5	311					
		Reheat	288	34	566					

Dell Power Plant | USA

	7FA	HP	286	128	565	2	590	1 (2-2-1)	2007	Post Combustion SCR Natural circulation
		IP	20	35	339					
		LP	19	4	313					
		Reheat	302	33	566					

Deir Ali | Syria

	SGT5-4000F	HP	243	127	567	2	800	1 (2-2-1)	2009	Natural circulation
		IP	54	31	331					
		LP	30	6	238					
		Reheat	287	30	565					

Amercoeur | Belgium

	9FB	HP	297	122	565	1	420	1 (1-1-1)	2008	Repowering SCR Provi Natural circulation PED
		IP	56	29	363					
		LP	33	3	182					
		Reheat	348	27	565					

PROJECT	GT Type	H.R.S.G				Qty	PLANT		Commissioning	Features
		t/h	barA	C			MW	Layout		

Manuel Belgrano | Argentina

	SGT5-4000F	HP	299	130	567	2	800	1 (2-2-1)	2008	Natural circulation
		IP	55	32	320					
		LP	39	4	234					
		Reheat	328	31	565					

San Martin | Argentina

	SGT5-4000F	HP	299	130	567	2	800	1 (2-2-1)	2008	Natural circulation
		IP	55	32	320					
		LP	39	4	234					
		Reheat	328	31	565					

Pont-sur-Sambre | France

	SGT5-4000F	HP	299	130	567	1	400	1 (1-1-1)	2008	ASME Natural circulation PED
		IP	55	32	320					
		LP	39	4	234					
		Reheat	328	31	565					

Grays Harbor Energy Facility Satsop | USA

	7FA	HP	371	129	568	2	620	1 (2-2-1)	2008	Post Combustion SCR Natural circulation
		IP	7	42	347					
		LP	1	6	347					
		Reheat	374	39	557					

Baotou | China

	M701D	HP	161	69	533	2	280	2 (1-1-1)	2008	Natural circulation BFG & COG
		IP	22	7	275					
		LP	0	0	0					
		Reheat	0	0	0					

Exxon Antwerp | Belgium

	PG9171E	HP	170	43	420	1	123	1 (1-1-0)	2008	Cogen Post Combustion SCR Provi Crude Oil Assisted Circulation PED
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G				Qty	PLANT		Commissioning	Features
		t/h	barA	C			MW	Layout		

AGD II Asab Gas Development | UAE

	Frame 5	HP	45	49	374	2	66	1 (2-2-0)	2007	Natural circulation Louvre dampers
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

El Kureimat II | Egypt

	SGT5-4000F	HP	253	130	568	2	750	1 (2-2-1)	2008	Natural circulation
		IP	50	26	312					
		LP	37	5	300					
		Reheat	303	24	565					

New Talkha | Egypt

	SGT5-4000F	HP	253	130	567	2	750	1 (2-2-1)	2008	Natural circulation
		IP	50	26	311					
		LP	37	5	300					
		Reheat	302	24	565					

Luna Energy Facility | USA

	7FA	HP	371	128	567	2	570	1 (2-2-1)	2007	Post Combustion SCR CO Natural circulation Diverter damper
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Faribault Energy Park | USA

	7FA	HP	153	91	566	1	250	1 (1-1-1)	2007	Post Combustion SCR Natural circulation
		IP	28	23	305					
		LP	23	3	277					
		Reheat	210	22	566					

Afton | USA

	7FA	HP	153	91	566	1	250	1 (1-1-1)	2007	Post Combustion SCR Natural circulation
		IP	28	23	305					
		LP	23	3	277					
		Reheat	210	22	566					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

Sumgait | Azerbaijan

	SGT5-2000E	HP	243	84	529	2	400	1 (2-2-1)	2007	Natural circulation
		IP	57	5	201					
		LP	0	0	0					
		Reheat	0	0	0					

Keppel Merlimau | Singapore

	GT13E2	HP	219	75	521	2	480	1 (2-2-1)	2007	Post Combustion Natural circulation
		LP	54	6	273					
		Reheat	0	0	0					

Dubai Aluminium Smelter Complex, CCPP22 Jebel Ali | UAE

	GT13E2	HP	216	70	517	2	470	1 (2-2-1)	2007	Natural circulation
		IP	54	6	267					
		LP	0	0	0					
		Reheat	0	0	0					

Amata | Thailand

	6B	HP	68	56	528	1	55	1 (1-1-1)	2007	Natural circulation Diverter damper
		IP	10	6	263					
		LP	3	0	0					
		Reheat	0	0	0					

OGD, III Onshore Gas Development | UAE

	Frame 5	HP	80	40	420	8	760		2007	Post Combustion Natural circulation Diverter damper
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Chuck Lenzie Generating Station Las Vegas | USA

	7FA	HP	371	128	567	4	1200	2 (2-2-1)	2007	Post Combustion SCR CO Natural circulation
		IP	6	41	346					
		LP	1	5	316					
		Reheat	374	37	557					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

Jack County Generation Facility Bridgeport| USA

	7FA	HP	371	128	567	2	620	1 (2-2-1)	2007	Post Combustion SCR Natural circulation
		IP	6	41	346					
		LP	1	5	316					
		Reheat	374	37	557					

Castelnou | Spain

	M701F	HP	271	124	540	2	800	1 (2-2-1)	2006	Natural circulation PED
		IP	46	37	283					
		LP	41	6	250					
		Reheat	310	35	568					

Konaseema | India

	V94.2	HP	215	112	524	2	445	1 (2-2-1)	2006	Assisted Circulation
		IP	38	23	323					
		LP	19	4	223					
		Reheat	0	0	0					

Vemagiri | India

	9FA	HP	323	127	568	1	388	1 (1-1-1)	2005	Post Combustion Assisted Circulation
		IP	39	27	339					
		LP	31	4	260					
		Reheat	360	26	568					

New Bangkok International Airport | Thailand

	Frame 5	HP	42	62	460	2	60	1 (2-2-1)	2005	Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Thessaloniki | Greece

	9FA	HP	272	124	566	1	390	1 (1-1-1)	2005	Natural circulation PED
		IP	55	27	332					
		LP	33	4	276					
		Reheat	319	26	566					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

Yulchon | South Korea

	W501FD2	HP	223	153	567	2	550	1 (2-2-1)	2005	Post Combustion Natural circulation
		IP	77	29	312					
		LP	26	3	240					
		Reheat	247	27	565					

Dubai Aluminium Smelter Complex, Kestrel Jebel Ali, Dubaï | UAE

	PG9171E	HP	180	73	521	2	332	1 (2-2-1)	2005	Assisted Circulation
		IP	36	6	207					
		LP	0	0	0					
		Reheat	0	0	0					

Uralsk Power Plant | Kazakhstan

	H25	HP	48	38	437	1	25	1 (1-1-1)	2004	Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Rio Bravo 4 | Mexico

	W501F	HP	189	133	556	2	500	1 (2-2-1)	2005	Post Combustion Assisted Circulation
		IP	33	32	315					
		LP	37	5	291					
		Reheat	215	29	555					

Senoko Stage 1 Phase 2 | Singapore

	GT26	HP	322	128	568	2	720	1 (2-2-1)	2004	Repowering Natural circulation
		IP	27	41	320					
		LP	17	6	237					
		Reheat	332	39	568					

Nehuenco II | Chile

	9FA	HP	283	118	566	1	360	1 (1-1-1)	2004	Add-on Natural circulation
		IP	36	32	311					
		LP	46	4	279					
		Reheat	314	30	565					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

Imperial Oil Limited Cogeneration Sarnia | Canada

	7EA	HP	326	46	400	1	85	1 (1-1-1)	2003	Cogen Post Combustion Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

TermoRio Ph. II and III Reduc | Brazil

	GT11N	HP	169	73	523	4	660	2 (2-2-1)	2004	Natural circulation
		IP	37	6	270					
		LP	0	0	0					
		Reheat	0	0	0					

TermoRio | Brazil

	GT11N	HP	343	124	567	2	295	1 (2-2-1)	2004	Cogen Post Combustion Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Ankara | Turkey

	9FA	HP	320	124	567	2	770	1 (2-2-1)	2003	Post Combustion Natural circulation
		IP	35	28	320					
		LP	12	4	289					
		Reheat	359	26	567					

Rio Bravo 3 | Mexico

	W501F	HP	187	133	558	2	495	1 (2-2-1)	2003	Post Combustion Assisted Circulation
		IP	33	32	315					
		LP	37	5	294					
		Reheat	213	29	554					

Forney Power Project | USA

	7FA	HP	327	142	568	6	1789	2 (3-3-1)	2003	Post Combustion Natural circulation
		IP	10	45	355					
		LP	0	5	0					
		Reheat	316	46	566					

PROJECT	GT Type	H.R.S.G				Qty	PLANT		Commissioning	Features
		t/h	barA	C			MW	Layout		

Lawrenceburg Cogen | USA

	7FA	HP	292	134	566	4	1164	2 (2-2-1)	2003	Cogen
		IP	20	37	320					Post Combustion
		LP	6	4	346					SCR
		Reheat	309	35	567					Natural circulation

Caledonia Operating Services Steens | USA

	7FA	HP	257	132	566	3	820	1 (3-3-1)	2003	Post Combustion
		IP	20	32	338					SCR
		LP	16	2	305					Natural circulation
		Reheat	283	30	566					

Southaven Generating Plant | USA

	7FA	HP	257	132	566	3	820	1 (3-3-1)	2003	Post Combustion
		IP	20	32	338					SCR
		LP	16	2	305					Natural circulation
		Reheat	283	30	566					

Hanging Rock Energy Facility | USA

	7FA	HP	371	128	567	2	620	1 (2-2-1)	2003	Post Combustion
		IP	6	41	346					SCR
		LP	1	5	346					Natural circulation
		Reheat	374	37	557					

Fayette Energy Facility Masontown | USA

	7FA	HP	371	128	567	2	620	1 (2-2-1)	2003	Post Combustion
		IP	6	41	346					SCR
		LP	1	5	346					Natural circulation
		Reheat	374	37	557					

Hanging Rock Energy Facility | USA

	7FA	HP	371	128	567	2	620	1 (2-2-1)	2003	Post Combustion
		IP	6	41	346					SCR
		LP	1	5	346					Natural circulation
		Reheat	374	37	557					

PROJECT	GT Type	H.R.S.G				Qty	PLANT		Commissioning	Features
		t/h	barA	C			MW	Layout		

Gonfreville | France

	9E	HP	225	71	495	2	250	1 (2-2-1)	2003	Cogen
		IP	0	0	0					Post Combustion
		LP	0	0	0					Assisted Circulation
		Reheat	0	0	0					With fresh air fans

Kelanitissa | Sri Lanka

	9E	HP	186	105	525	1	168	1 (1-1-1)	2003	Assisted Circulation
		IP	23	14	270					
		LP	0	0	0					
		Reheat	0	0	0					

TermoBahia | Brazil

	GT24	HP	387	124	567	1	275	1 (1-1-1)	2002	Cogen
		IP	0	0	0					Post Combustion
		LP	0	0	0					Natural circulation
		Reheat	0	0	0					

Araucaria | Brazil

	W501FD	HP	225	103	540	2	260	1 (2-2-1)	2003	Natural circulation
		IP	37	4	265					
		LP	0	0	0					
		Reheat	0	0	0					

OxyChem Taft | USA

	7FA	HP	305	131	567	2	235	1 (2-2-1)	2003	Post Combustion
		IP	14	33	342					Natural circulation
		LP	11	4	255					
		Reheat	251	31	566					

Severnaya | Azerbaijan

	M701F	HP	277	107	540	1	400	1 (1-1-1)	2002	Natural circulation
		IP	42	37	269					
		LP	47	5	251					
		Reheat	306	35	567					

PROJECT	GT Type	H.R.S.G				Qty	PLANT		Commissioning	Features
		t/h	barA	C			MW	Layout		

Ouachita Generating Plant Sterlington| USA

	7FA	HP	257	132	566	3	820	1 (3-3-1)	2002	Post Combustion SCR Natural circulation
		IP	20	32	338					
		LP	16	4	305					
		Reheat	283	30	566					

Kgen Hot Springs LLC Malvern| USA

	7FA	HP	371	128	567	2	620	1 (2-2-1)	2002	Post Combustion SCR Natural circulation
		IP	6	41	346					
		LP	1	5	346					
		Reheat	374	37	557					

Kgen Murray I and II LLC Dalton| USA

	7FA	HP	371	128	567	2	620	1 (2-2-1)	2002	Post Combustion SCR Natural circulation
		IP	6	41	346					
		LP	1	5	346					
		Reheat	374	37	557					

Kgen Murray I and II LLC Dalton| USA

	7FA	HP	371	128	567	2	620	1 (2-2-1)	2002	Post Combustion SCR Natural circulation
		IP	6	41	346					
		LP	1	5	346					
		Reheat	374	37	557					

Washington Energy Facility| USA

	7FA	HP	371	128	567	2	620	1 (2-2-1)	2002	Post Combustion SCR Natural circulation
		IP	6	41	346					
		LP	1	5	346					
		Reheat	374	37	557					

Arlington Valley Energy Facility| USA

	7FA	HP	273	128	567	2	570	1 (2-2-1)	2002	Post Combustion SCR Natural circulation
		IP	51	38	364					
		LP	20	5	353					
		Reheat	318	35	557					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

Eddystone | USA

	7FA	HP	267	130	557	1	550	1 (1-1-1)	2002	Post Combustion SCR Natural circulation
		IP	23	33	340					
		LP	12	3	336					
		Reheat	282	31	552					

Bastrop Energy Center | USA

	7FA	HP	264	134	563	2	534	1 (2-2-1)	2002	Post Combustion Natural circulation
		IP	22	34	343					
		LP	12	4	338					
		Reheat	279	32	567					

Son Reus | Spain

	GT8C2	HP	76	72	488	3	226	1 (3-3-1)	2002	Natural circulation
		IP	21	6	241					
		LP	0	0	0					
		Reheat	0	0	0					

Rayong | Thailand

	Coberra 2656	HP	70	40	450	1	30	1 (1-1-1)	2002	Post Combustion Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

San Andrian del Besos | Spain

	GT26	HP	301	118	568	2	800	2 (1-1-1)	2002	Natural circulation
		IP	37	29	318					
		LP	30	5	0					
		Reheat	332	27	568					

San Roque | Spain

	GT26	HP	301	118	568	2	800	2 (1-1-1)	2002	Natural circulation
		IP	37	29	318					
		LP	30	5	0					
		Reheat	332	27	568					

PROJECT	GT Type	H.R.S.G				Qty	PLANT		Commissioning	Features
		t/h	barA	C			MW	Layout		

Castejon | Spain

	GT26	HP	293	115	568	1	400	1 (1-1-1)	2002	<u>Natural circulation</u>
		IP	36	30	318					
		LP	28	5	0					
		Reheat	323	28	568					

Gebze | Turkey

	9FA	HP	277	132	565	4	1560	2 (2-2-1)	2002	<u>Assisted Circulation</u>
		IP	39	30	314					
		LP	39	5	288					
		Reheat	39	5	288					

Izmir | Turkey

	9FA	HP	275	129	568	4	1530	2 (2-2-1)	2002	<u>Assisted Circulation</u>
		IP	38	30	312					
		LP	38	5	287					
		Reheat	312	27	565					

Adapazari | Turkey

	9FA	HP	277	132	565	2	770	1 (2-2-1)	2002	<u>Assisted Circulation</u>
		IP	39	30	314					
		LP	39	5	288					
		Reheat	315	28	563					

Rades II C.C.P.P. Tunis | Tunisia

	9E	HP	370	96	540	2	472	1 (2-2-1)	2002	<u>Post Combustion</u> <u>Natural circulation</u> <u>Diverter damper</u>
		IP	2	4	214					
		LP	0	0	0					
		Reheat	0	0	0					

Senoko Stage 1 Phase 1 | Singapore

	GT26	HP	322	128	568	1	360	1 (1-1-1)	2001	<u>Repowering</u> <u>Natural circulation</u>
		IP	27	41	320					
		LP	17	6	237					
		Reheat	332	39	568					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

Rio Bravo | Mexico

	W501F	HP	189	133	556	2	495	1 (2-2-1)	2001	Post Combustion Assisted Circulation
		IP	33	32	315					
		LP	37	5	291					
		Reheat	215	29	555					

Odessa Ector Power Plant | USA

	7FA	HP	239	125	568	4	1000	2 (2-2-1)	2001	Post Combustion Natural circulation
		IP	21	30	338					
		LP	11	3	333					
		Reheat	260	28	566					

Green Country Energy Jenks | USA

	7FA	HP	257	132	566	3	825	1 (1-1-1)	2001	Post Combustion SCR Natural circulation
		IP	20	33	340					
		LP	15	4	306					
		Reheat	282	30	566					

Whiting Cogen | USA

	7FA	HP	520	91	465	2	525	1 (2-2-1)	2001	Cogen Post Combustion SCR Natural circulation
		IP	2	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Rathdrum Generating Plant | USA

	7FA	HP	246	126	566	1	270	1 (1-1-1)	2001	Post Combustion SCR CO Natural circulation
		IP	20	31	337					
		LP	16	4	299					
		Reheat	266	28	566					

Kissimmee Utility Authority Intercession City | USA

	7FA	HP	208	135	567	1	250	1 (1-1-1)	2001	Post Combustion Natural circulation
		IP	25	26	321					
		LP	19	3	320					
		Reheat	230	24	566					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

San Miguel de Tucuman | Argentina

	9E	HP	220	87	518	2	374	1 (2-2-1)	2001	Add-on
		IP	32	5	211					Post Combustion
		LP	0	0	0					Assisted Circulation
		Reheat	0	0	0					

Hamakua Cogen Facility Honoka'a | USA

	LM2500	HP	30	64	512	2	65	1 (2-2-1)	2001	Cogen
		IP	5	5	191					Post Combustion
		LP	0	0	0					SCR
		Reheat	0	0	0					Natural circulation

Solvay Tavaux | France

	LM6000	HP	95	111	520	2	100	1 (2-2-1)	2000	Cogen
		IP	5	11	220					Post Combustion
		LP	0	0	0					Natural circulation
		Reheat	0	0	0					

Jemeppe | Belgium

	LM6000	HP	100	34	365	2	80	1 (2-2-0)	2000	Cogen
		IP	10	4	160					Post Combustion
		LP	0	0	0					Natural circulation
		Reheat	0	0	0					

Kovaya | India

	PG6551B	HP	70	75	508	1	50	1 (1-1-1)	2000	Post Combustion
		IP	4	4	195					Assisted Circulation
		LP	11	4	0					Fresh air firing with FD fans

Guadalupe Power | USA

	7FA	HP	226	124	568	4	1000	2 (2-2-1)	2001	Post Combustion
		IP	29	29	331					Natural circulation
		LP	16	4	330					
		Reheat	256	26	567					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

Pont Brule / Vilvoorde | Belgium

	V94.3A	HP	268	125	550	1	380	1 (1-1-1)	2000	<u>Natural circulation</u>
		IP	76	6	330					
		LP	268	34	560					
		Reheat	0	0	0					

Lamar Cogen, Paris | USA

	7FA	HP	226	124	568	4	1000	2 (2-2-1)	2000	<u>Cogen</u> <u>Post Combustion</u> <u>Natural circulation</u>
		IP	29	28	331					
		LP	16	4	330					
		Reheat	256	26	567					

Ford Rouge Plant | USA

	7FA	HP	240	90	526	2	550	1 (1-1-1)	2000	<u>Natural circulation</u>
		IP	27	20	328					
		LP	0	0	0					
		Reheat	0	0	0					

Al Taweelah | UAE

	9E	HP	420	91	540	2	710	1 (2-2-1)	2000	<u>Post Combustion</u> <u>Natural circulation</u>
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Condor, Jebel Ali | UAE

	PG9171E	HP	180	73	521	4	664	2 (2-2-1)	2000	<u>Assisted Circulation</u>
		IP	36	6	207					
		LP	0	0	0					
		Reheat	0	0	0					

Piombino Project | Italy

	MS9001E	HP	157	89	497	1	250	1 (1-1-1)	2000	<u>Natural circulation</u>
		IP	37	21	286					
		LP	27	0	200					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

Nong, Khae | Thailand

	6B	HP	107	103	506	2	125	1 (2-2-1)	2000	Post Combustion Natural circulation
		IP	11	10	210					
		LP	0	0	0					
		Reheat	0	0	0					

Irving Oil Ltd St. John | Canada

	Frame 5	HP	114	43	329	2	78	1 (2-2-1)	2000	Post Combustion Natural circulation Fresh air fired
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Tocopilla | Chile

	GT26	HP	299	118	568	1	400	1 (1-1-1)	1999	Natural circulation
		IP	35	29	319					
		LP	28	5	0					
		Reheat	329	27	568					

El Ameriya II | Egypt

	GT8C	HP	78	45	475	1	60	1 (2-2-1)	1999	Assisted Circulation
		IP	13	3	138					
		LP	0	0	0					
		Reheat	0	0	0					

Fina Antwerp | Belgium

	LM6000	HP	93	72	425	3	180	1 (3-3-1)	1999	Cogen Post Combustion Assisted Circulation
		IP	10	17	225					
		LP	0	0	0					
		Reheat	0	0	0					

Teesside | UK

	LM6000	HP	48	24	312	1	70	1 (1-1-1)	1999	Natural circulation Blackstart project
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

Bosen Cogen | Turkey

	W251	HP	76	84	509	1	126	1 (1-1-1)	1999	Cogen Natural circulation
		IP	21	3	213					
		LP	0	0	0					
		Reheat	0	0	0					

Baudour | Belgium

	MS9001FA	HP	259	112	566	1	360	1 (1-1-1)	1999	Assisted Circulation
		IP	42	32	314					
		LP	43	5	267					
		Reheat	289	29	566					

Takoradi | Ghana

	PG9171E	HP	187	58	527	2	300	1 (2-2-1)	1999	TRD Light Crude Oil Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

BASF Freeport | USA

	7EA	HP	353	46	400	1	92	1 (1-1-1)	1999	Post Combustion Natural circulation
		IP	15	4	0					
		LP	0	0	0					
		Reheat	0	0	0					

Saha Cogen Co. Ltd | Thailand

	LM6000	HP	83	67	499	2	120	1 (2-2-1)	1999	Cogen Post Combustion Natural circulation
		IP	11	2	241					
		LP	0	0	0					
		Reheat	0	0	0					

Rojana Power Cy | Thailand

	LM6000	HP	85	69	389	2	120	1 (2-2-1)	1999	Post Combustion Natural circulation
		IP	11	2	204					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

Fauji Fertilizer | Pakistan

	Frame 5	HP	96	41	380	1	40	1999	Natural circulation
		IP	0	0	0				
		LP	0	0	0				
		Reheat	0	0	0				

Sth Humber Bank 2 | UK

	GT13E2	HP	207	95	514	2	511	1 (2-2-1)	1998	Assisted Circulation
		IP	45	20	513					
		LP	28	4	147					
		Reheat	0	0	0					

Sarmato P.S. Milan | Italy

	MS9001E	HP	172	76	485	1	145	1 (1-1-1)	1998	Natural circulation
		IP	26	6	195					
		LP	0	0	0					
		Reheat	0	0	0					

Aalst | Belgium

	LM6000	HP	100	100	500	1	50	1 (1-1-1)	1998	Post Combustion Assisted Circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Karamay | China

	PG6551B	HP	65	38	450	1	60	1 (1-1-1)	1998	Assisted Circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Riyadh P.P.9 | Saudi Arabia

	7EA	HP	108	60	506	16	1296	4 (4-4-1)	2000	Crude Oil Assisted Circulation
		LP	16	8	207					

PROJECT	GT Type	H.R.S.G				Qty	PLANT		Commissioning	Features
		t/h	barA	C			MW	Layout		

Samalayuca | Mexico

	7F	HP	158	102	532	3	770	1 (3-3-1)	1998	Natural circulation
		IP	25	25	309					
		LP	20	3	261					
		Reheat	173	22	535					

MapTaPhut | Thailand

	6FA	HP	187	105	540	1	114		1998	Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Wing Tiek | Pakistan

	W251	HP	143	98	510	4	258		1998	Natural circulation
		IP	27	2	0					
		LP	0	0	0					
		Reheat	0	0	0					

Fauji Kabirwala Power Co | Pakistan

	W251	HP	85	82	499	2	160		1998	Post Combustion Natural circulation
		IP	17	10	241					
		LP	0	0	0					
		Reheat	0	0	0					

Yale University | USA

	PGT5	HP	36	17	0	3	23	1 (1-1-1)	1998	Post Combustion Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Gresik C.C.P.P. | Indonesia

	Mars	HP	37	44	353	3	53		1998	Post Combustion Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

Liberty P.P. | Pakistan

	V94.2	HP	225	83	525	1	235	1 (1-1-1)	1997	TRD
		IP	49	5	276					Assisted
		LP	0	0	0					Circulation
		Reheat	0	0	0					

Dahej | India

	PG6541B	HP	61	84	514	2	96	1 (2-2-1)	1997	Assisted
		IP	11	16	0					Circulation
		LP	0	0	0					
		Reheat	0	0	0					

Marmara Ereğlisi | Turkey

	GT13E2	HP	224	62	515	2	480	1 (2-2-1)	1998	TRD
		IP	49	7	213					Assisted
		LP	0	0	0					Circulation
		Reheat	0	0	0					

Dragon Bay Thermal | China

	MS9001E	HP	174	60	515	2	300	1 (2-2-1)	1998	TRD
		IP	0	0	0					Crude Oil
		LP	0	0	0					Assisted
		Reheat	0	0	0					Circulation

Gent | Belgium

	MS9001FA	HP	275	113	536	1	360	1 (1-1-1)	1997	TRD
		IP	37	30	300					Natural circulation
		LP	41	5	271					
		Reheat	298	29	535					

Brugge Herdersbrug | Belgium

	V94.2	HP	235	83	525	2	460	1 (2-2-1)	1997	TRD
		IP	51	8	213					Assisted
		LP	0	0	0					Circulation
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G t/h barA C				Qty	PLANT MW Layout		Commissioning	Features
Dunamenti Hungary										
	V94.2	HP	230	82	520	1	230	1 (1-1-1)	1997	Cogen
		IP	41	18	340					District Heating
		LP	0	0	0					TRD
		Reheat	0	0	0					Assisted Circulation
HELCO USA										
	W251	HP	34	43	430	2	160	1 (2-2-1)	1997	Natural circulation
		IP	2	1	122					
		LP	0	0	0					
		Reheat	0	0	0					
St Petersburg Russia										
	V94.2	HP	237	80	515	4	900	2 (2-2-1)	1999	District Heating
		IP	61	7	200					TRD
		LP	0	0	0					Natural circulation
		Reheat	0	0	0					
South Bangkok 2 Thailand										
	MS9001FA	HP	326	88	540	2	600	1 (2-2-1)	1997	TRD
		IP	34	7	215					Assisted
		LP	0	0	0					Circulation
		Reheat	0	0	0					
Grati Indonesia										
	MW701D	HP	182	76	510	3	545	1 (3-3-1)	1997	TRD
		IP	49	6	165					NG / Light Fuel
		LP	0	0	0					Assisted
		Reheat	0	0	0					Circulation
King's Lynn UK										
	V94.3	HP	231	101	520	1	350	1 (1-1-1)	1996	TRD
		IP	42	27	316					Assisted
		LP	54	5	224					Circulation
		Reheat	270	26	518					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

South Humber Bank | UK

	GT13E2	HP	207	95	514	3	750	1 (3-3-1)	1996	TRD Assisted Circulation
		IP	45	20	513					
		LP	28	4	147					
		Reheat	0	0	0					

Meishi Ext. B | China

	GT13E2	HP	232	46	513	1	230	1 (1-1-1)	1996	TRD Distilated Oil Assisted Circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

ADNOC, BabHabashan | UAE

	Frame 6	HP	124	42	400	1	63	1 (1-1-1)	1996	Post Combustion Natural circulation Diverter damper
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

BP Kwinana Refinery | Australia

	6B	HP	11	20	0	1	63	1 (1-1-1)	1996	Post Combustion Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Choon Chung, Incheon | South Korea

	THM	HP	26	7	0	2	30	1 (2-2-1)	1996	Natural circulation Fresh air fired
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Corelca Las Flores | Colombia

	W501D	HP	161	75	512	1	200	1 (1-1-1)	1995	Natural circulation
		IP	35	7	0					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

IP Riverdale, Selma | USA

	Frame 6	HP	237	80	515	1	63	2 (2-2-1)	1995	Post Combustion TRD Assisted Circulation
		IP	61	7	200					
		LP	0	0	0					
		Reheat	0	0	0					

Orange Cogen, Bartow | USA

	LM2500	HP	46	43	460	2	103		1995	Cogen Natural circulation
		IP	14	5	221					
		LP	3	0	0					
		Reheat	0	0	0					

Yazoo City | USA

	Frame 5	HP	44	44	443	1	40	1 (1-1-1)	1994	Natural circulation Diverter damper
		IP	7	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Clarksdale | USA

	Frame 5	HP	44	44	443	1	40	1 (1-1-1)	1994	Natural circulation Diverter damper
		IP	7	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Tanjung Priok | Indonesia

	GT13E2	HP	204	65	484	6	1220	2 (3-3-1)	1995	TRD NG / Light Fuel Assisted Circulation
		IP	58	5	150					
		LP	0	0	0					
		Reheat	0	0	0					

Cardinal Cogen | Canada

	W501D	HP	108	74	507	1	150	1 (1-1-1)	1994	Cogen Natural circulation
		IP	46	4	208					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

Deeside | UK

	GT13E2	HP	205	105	505	2	500	1 (2-2-1)	1994	TRD Assisted Circulation
		IP	52	20	505					
		LP	27	0	0					
		Reheat	0	0	0					

Khanom | Thailand

	MS9001E	HP	178	92	517	4	665	1 (4-4-1)	1994	TRD Assisted Circulation
		IP	40	10	235					
		LP	0	0	0					
		Reheat	0	0	0					

South Bangkok | Thailand

	MS9001E	HP	172	84	520	2	300	1 (2-2-1)	1994	TRD Assisted Circulation
		IP	41	9	234					
		LP	0	0	0					
		Reheat	0	0	0					

Longview | USA

	7B	HP	111	57	393	1	128	1 (1-1-1)	1994	SCR Natural circulation
		IP	14	20	261					
		LP	11	0	0					
		Reheat	0	0	0					

Vineland Cogen | USA

	LM6000	HP	63	52	401	1	63		1994	Cogen Post Combustion Natural circulation
		IP	12	3	213					
		LP	5	0	0					
		Reheat	0	0	0					

Ogdensburg Cogen | USA

	LM6000	HP	58	48	407	1	56	1 (1-1-1)	1994	Cogen Post Combustion SCR Natural circulation
		IP	10	4	175					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G				Qty	PLANT		Commissioning	Features
		t/h	barA	C	MW		Layout			

Indeck Olean | USA

	Frame 6	HP	151	111	523	1	79	1 (1-1-1)	1994	Post Combustion Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Rensselaer | USA

	W251	HP	120	102	512	1	65	1 (1-1-1)	1994	Post Combustion SCR Natural circulation
		IP	10	13	268					
		LP	0	0	0					
		Reheat	0	0	0					

Greenwood | USA

	Frame 5	HP	44	44	443	1	40	1 (1-1-1)	1994	TRD Natural circulation Diverter damper
		IP	7	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

City of Farmington | USA

	GT10	HP	34	27	401	1	35	1 (1-1-1)	1994	CO Natural circulation Diverter damper
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Ogdensburg Cogen | USA

	LM2500	HP	58	48	407	1	80	1 (1-1-1)	1994	Cogen Post Combustion SCR Natural circulation
		IP	10	4	175					
		LP	0	0	0					
		Reheat	0	0	0					

Alba Phase 3 | Bahrain

	GT13D	HP	154	43	490	6	850	2 (3-3-1)	1993	Assisted Circulation
		IP	13	3	127					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G				Qty	PLANT		Commissioning	Features
		t/h	barA	C			MW	Layout		

Seraing | Belgium

	V94.2	HP	233	80	525	2	450	1 (2-2-1)	1994	NBN Assisted Circulation
		IP	55	7	213					
		LP	0	0	0					
		Reheat	0	0	0					

Gresik | Indonesia

	M701D	HP	182	77	507	9	1578	3 (3-3-1)	1994	Assisted Circulation
		IP	49	6	165					
		LP	0	0	0					
		Reheat	0	0	0					

Faisalabad | Pakistan

	Frame 5	HP	43	42	475	4	150	1 (4-4-1)	1994	Add-on Light Oil Assisted Circulation
		IP	7	4	138					
		LP	0	0	0					
		Reheat	0	0	0					

Kotri | Pakistan

	Frame 5	HP	43	42	475	4	150	1 (4-4-1)	1994	Add-on Light Oil Assisted Circulation
		IP	7	4	138					
		LP	0	0	0					
		Reheat	0	0	0					

Drogenbos 2 | Belgium

	V94.2	HP	233	80	525	2	450	1 (2-2-1)	1993	NBN Assisted Circulation
		IP	55	7	213					
		LP	0	0	0					
		Reheat	0	0	0					

Kawas | India

	MS9001E	HP	174	70	520	4	600	2 (2-2-1)	1993	Assisted Circulation
		IP	40	7	195					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G				Qty	PLANT		Commissioning	Features
		t/h	barA	C			MW	Layout		

Peterborough | UK

	MS9001E	HP	179	68	510	2	360	1 (2-2-1)	1993	TRD Assisted Circulation
		IP	48	6	221					
		LP	0	0	0					
		Reheat	0	0	0					

Rayong 4 | Thailand

	MS9001E	HP	168	72	510	2	310	1 (2-2-1)	1993	TRD Assisted Circulation
		IP	40	7	214					
		LP	0	0	0					
		Reheat	0	0	0					

Rabigh | Saudi Arabia

	GT11N	HP	118	52	488	8	660	2 (4-4-1)	1993	Add-on Crude Oil Assisted Circulation
		IP	28	6	160					
		LP	0	0	0					
		Reheat	0	0	0					

Masspower Inc., Indian Orchard | USA

	7E	HP	130	90	496	2	240	1 (2-2-1)	1993	SCR Natural circulation
		IP	44	6	0					
		LP	12	0	0					
		Reheat	0	0	0					

Pasco Cogeneration | USA

	LM6000	HP	68	62	482	2	127	1 (2-2-1)	1993	Cogen Post Combustion Natural circulation
		IP	16	5	0					
		LP	5	0	0					
		Reheat	0	0	0					

Lake Cogeneration, Umatilla | USA

	LM6000	HP	78	62	482	2	111	1 (2-2-1)	1993	Cogen Post Combustion Natural circulation
		IP	16	5	0					
		LP	5	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G				Qty	PLANT		Commissioning	Features
		t/h	barA	C	MW		Layout			

Onodoga | USA

	LM6000	HP	38	62	408	2	80	1 (2-2-1)	1993	SCR
		IP	16	5	193					Natural circulation
		LP	0	0	0					CO converter housing
		Reheat	0	0	0					

Antwerp | Belgium

	PG6541B	HP	170	42	400	1	40	1 (1-1-1)	1993	Post Combustion
		IP	0	0	0					Assisted Circulation
		LP	0	0	0					
		Reheat	0	0	0					

Babralla | India

	Frame 5	HP	98	113	520	2	40	1 (2-2-1)	1993	Cogen
		IP	0	0	0					Post Combustion
		LP	0	0	0					Assisted Circulation
		Reheat	0	0	0					2 levels of duct burner

Hess Oil | US Virgin Islands

	Frame 5	HP	51	43	373	1	40		1993	Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Connaught Bridge | Malaysia

	V94.2	HP	197	39	480	2	300	1 (2-2-1)	1992	Add-on
		IP	0	0	0					Assisted Circulation
		LP	0	0	0					
		Reheat	0	0	0					

Killingholme A | UK

	GT13E	HP	206	69	510	3	670	1 (3-3-1)	1993	TRD
		IP	63	7	165					Assisted Circulation
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

Guddu | Pakistan

	V94.2	HP	236	60	530	2	415	1 (2-2-1)	1992	TRD
		IP	0	0	0					Light Oil
		LP	0	0	0					Assisted
		Reheat	0	0	0					Circulation

Rayong 1/2/3 | Thailand

	MS9001E	HP	168	72	510	6	930	3 (2-2-1)	1992	TRD
		IP	40	7	214					Assisted
		LP	0	0	0					Circulation
		Reheat	0	0	0					

Selkirk Cogen | USA

	7E	HP	176	89	510	1	345	1 (1-1-1)	1992	Cogen
		IP	20	22	254					Post Combustion
		LP	13	0	0					Natural circulation
		Reheat	0	0	0					

Cogen Partners of America, Vineland | USA

	7E	HP	170	59	483	1	120	1 (1-1-1)	1992	Cogen
		IP	23	23	258					Post Combustion
		LP	22	0	108					SCR
		Reheat	0	0	0					Natural circulation

Alcoa Cogen, Massena | USA

	GT8	HP	146	104	510	1	79	1 (1-1-1)	1992	Cogen
		IP	10	16	246					Post Combustion
		LP	10	0	0					SCR
		Reheat	0	0	0					Natural circulation

Oneida Cogen | USA

	Frame 6	HP	66	63	485	1	63	1 (1-1-1)	1992	Cogen
		IP	11	12	196					Natural circulation
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G				Qty	PLANT		Commissioning	Features
		t/h	barA	C	MW		Layout			

Sithe Batavia | USA

	Frame 6	HP	66	63	485	1	58	1 (1-1-1)	1992	Natural circulation
		IP	11	12	196					
		LP	0	0	0					
		Reheat	0	0	0					

Ilion Cogen | USA

	Frame 6	HP	78	63	485	1	56	1 (1-1-1)	1992	Cogen Post Combustion Natural circulation
		IP	12	10	0					
		LP	0	0	0					
		Reheat	0	0	0					

Fulton Cogen | USA

	6B	HP	27	44	312	1	50	1 (1-1-1)	1992	Cogen Post Combustion Natural circulation
		IP	72	15	248					
		LP	13	0	108					
		Reheat	0	0	0					

Nevada Cogen, Las Vegas | USA

	LM2500	HP	34	60	487	3	138	1 (3-3-1)	1992	Cogen Post Combustion SCR CO Natural circulation
		IP	8	31	287					
		LP	6	0	0					
		Reheat	0	0	0					

Nevada Cogen, Las Vegas | USA

	LM2500	HP	34	60	487	3	138	1 (3-3-1)	1992	Cogen Post Combustion SCR CO Natural circulation
		IP	8	31	287					
		LP	0	0	0					
		Reheat	0	0	0					

Hawaii Electric, Maalaea | USA

	LM2500	HP	34	43	430	2	92	1 (2-2-1)	1992	Post Combustion SCR Natural circulation
		IP	2	1	122					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G				Qty	PLANT		Commissioning	Features
		t/h	barA	C			MW	Layout		

University of Colorado, Boulder | USA

	MF111	HP	34	21	246	2	76		1992	Post Combustion Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Roosecote | UK

	GT13E	HP	217	64	495	1	225	1 (1-1-1)	1991	TRD Assisted Circulation
		IP	64	5	158					
		LP	0	0	0					
		Reheat	0	0	0					

Bang Pakong | Thailand

	MS9001E	HP	169	85	512	4	620	2 (2-2-1)	1991	TRD Assisted Circulation
		IP	40	10	235					
		LP	0	0	0					
		Reheat	0	0	0					

Indeck, Silver Springs | USA

	Frame 6	HP	90	64	482	1	58	1 (1-1-1)	1991	Post Combustion Natural circulation
		IP	6	23	245					
		LP	8	0	108					
		Reheat	0	0	0					

Kingsburg Cogen | USA

	LM2500	HP	61	57	454	1	35	1 (1-1-1)	1991	Cogen Post Combustion SCR CO Natural circulation
		IP	6	2	138					
		LP	0	0	0					
		Reheat	0	0	0					

Nevada Power Clark Station, Las Vegas | USA

	W501	HP	131	85	510	2	740	1 (2-2-1)	1990	Natural circulation Diverter damper
		IP	34	6	0					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G				Qty	PLANT		Commissioning	Features
		t/h	barA	C	MW		Layout			

Indeck Oswego | USA

	Frame 6	HP	63	67	482	1	56	1 (1-1-1)	1990	Post Combustion Natural circulation
		IP	14	8	0					
		LP	0	0	0					
		Reheat	0	0	0					

Indeck Tonawanda | USA

	Frame 6	HP	68	88	512	1	53	1 (1-1-1)	1990	Post Combustion Natural circulation
		IP	15	4	194					
		LP	0	0	0					
		Reheat	0	0	0					

Amway, Ada | USA

	LM2500	HP	47	63	482	1	30	1 (1-1-1)	1990	Post Combustion Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Nevada Power Clark Station, Las Vegas | USA

	W501	HP	68	88	512	2	740	1 (2-2-1)	1990	Natural circulation
		IP	15	4	194					
		LP	0	0	0					
		Reheat	0	0	0					

Trakya C & D | Turkey

	GT13D	HP	155	52	480	4	600	2 (2-2-1)	1989	TRD Assisted Circulation Diverter damper
		IP	37	5	200					
		LP	0	0	0					
		Reheat	0	0	0					

Smith Cogen, OklahomaCity | USA

	7E	HP	156	91	510	1	128	1 (1-1-1)	1989	Cogen Post Combustion Natural circulation
		IP	17	22	284					
		LP	15	0	118					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G				Qty	PLANT		Commissioning	Features
		t/h	barA	C	MW		Layout			

IP Camden | USA

	Frame 6	HP	136	29	385	1	63		1989	Post Combustion Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

EMI Pepperell | USA

	Frame 5	HP	46	62	443	1	40		1989	Post Combustion Natural circulation
		IP	10	17	343					
		LP	9	44	0					
		Reheat	0	0	0					

University of Michigan, Ann Arbor | USA

	Centaur	HP	29	27	398	2	120		1989	Post Combustion Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Hartford | USA

	Frame 6	HP	112	92	528	1	63		1988	Post Combustion Natural circulation
		IP	17	21	237					
		LP	11	1	0					
		Reheat	0	0	0					

West Point | USA

	Frame 5	HP	68	2	0	1	40		1988	Post Combustion Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Mid Sun Cogen, Bakersfield | USA

	LM2500	HP	35	37	357	1	45	1 (1-1-1)	1988	Cogen SCR CO Natural circulation
		IP	6	0	113					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G				Qty	PLANT		Commissioning	Features
		t/h	barA	C	MW		Layout			

Duliajan | India

	W191G	HP	36	20	413	1	22	1 (1-1-1)	1988	Add-on Assisted Circulation 1 HP level to ST. 1 HP level for deaeration
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Battle Creek | USA

		HP	32	18	304	1	15		1988	Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Ivex Paper, Joilet | USA

	Centaur	HP	36	10	0	1	60		1988	Post Combustion Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Trakya A & B | Turkey

	GT13D	HP	155	52	480	4	600	2 (2-2-1)	1987	TRD Assisted Circulation
		IP	37	5	200					
		LP	0	0	0					
		Reheat	0	0	0					

Amoco Texas City | USA

	7E	HP	272	88	510	2	255		1985	Post Combustion Natural circulation
		IP	13	18	293					
		LP	0	0	0					
		Reheat	0	0	0					

Amoco Texas City | USA

	Frame 5	HP	272	88	510	1	40		1985	Natural circulation
		IP	13	18	293					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

Muscate | Oman

	GT35	HP	17	9	203	2	26	1 (2-2-1)	1985	Cogen Assisted Circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Coastal States, Corpus Christi | USA

	Frame 5	HP	48	31	315	1	40		1984	Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Thermo Electron Miami | USA

		HP	43	43	432	1	30		1984	Natural circulation
		IP	9	1	0					
		LP	0	0	0					
		Reheat	0	0	0					

North Wall | Ireland

	MS9001E	HP	208	30	430	1	165	1 (1-1-3)	1983	Repowering TRD Light Oil Assisted Circulation 3 steam turbines
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Burbank | USA

		HP	46	43	0	1	35		1983	Natural circulation
		IP	13	2	0					
		LP	0	0	0					
		Reheat	0	0	0					

Tulsa | USA

	Frame 3	HP	24	42	371	1	15		1982	Natural circulation
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

Union Tribune San Diego | USA

	Centaur	HP	7	1	0	1	60	1982	<u>Natural circulation</u>
		IP	0	0	0				
		LP	0	0	0				
		Reheat	0	0	0				

Tulsa | USA

	Frame 3	HP	24	42	371	1	15	1980	<u>Natural circulation</u>
		IP	0	0	0				
		LP	0	0	0				
		Reheat	0	0	0				

Marina | Ireland

	MS9001B	HP	155	45	458	1	120	1 (1-1-1)	1978	<u>Repowering</u> <u>TRD</u> <u>Assisted</u> <u>Circulation</u>
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Sarakhs | Iran

		HP	23	5	0	3	45	1978	<u>Natural circulation</u>
		IP	0	0	0				
		LP	0	0	0				
		Reheat	0	0	0				

Socolie 2-3 | Belgium

	W251	HP	62	31	425	2	115	1 (2-2-1)	1977	<u>NBN</u> <u>Assisted</u> <u>Circulation</u>
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Applied Energy San Diego | USA

	Frame 5	HP	65	14	0	1	40	1977	<u>Natural circulation</u>
		IP	0	0	0				
		LP	0	0	0				
		Reheat	0	0	0				

PROJECT	GT Type	H.R.S.G			Qty	PLANT		Commissioning	Features
		t/h	barA	C		MW	Layout		

Borger | USA

	Frame 3	HP	20	31	316	2	30	1977	<u>Natural circulation</u>
		IP	0	0	0				
		LP	0	0	0				
		Reheat	0	0	0				

Jertovec | Croatia

	W251	HP	58	42	441	2	111	1 (2-2-1)	1976	<u>Repowering</u> <u>Assisted Circulation</u>
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Baytown | USA

	Frame 5	HP	69	44	371	1	40	1976	<u>Natural circulation</u>
		IP	0	0	0				
		LP	0	0	0				
		Reheat	0	0	0				

Amoco Texas City | USA

	Frame 5	HP	272	88	510	1	40	1976	<u>Natural circulation</u>
		IP	13	18	293				
		LP	0	0	0				
		Reheat	0	0	0				

Drogenbos 1 | Belgium

	W1101	HP	125	51	460	1	120	1 (1-1-1)	1975	<u>Repowering</u> <u>NBN</u> <u>Assisted Circulation</u>
		IP	0	0	0					
		LP	0	0	0					
		Reheat	0	0	0					

Baytown | USA

	Frame 5	HP	69	44	371	1	40	1975	<u>Natural circulation</u>
		IP	0	0	0				
		LP	0	0	0				
		Reheat	0	0	0				

PROJECT	GT Type	H.R.S.G				Qty	PLANT		Commissioning	Features
		t/h	barA	C			MW	Layout		

Solvay | Belgium

	TTG	HP	34	33	287	1	25	1 (1-1-1)	1971	Cogen NBN Assisted Circulation
		IP	0	0	300					
		LP	0	0	0					
		Reheat	0	0	0					

Solvay | Belgium

	TTG	HP	34	33	287	1	25	1 (1-1-1)	1970	Cogen NBN Assisted Circulation
		IP	0	0	300					
		LP	0	0	0					
		Reheat	0	0	0					

Socolie 1 | Belgium

	N-110	HP	50	38	350	1	35	1 (1-1-1)	1969	Post Combustion Light Oil Assisted Circulation
		IP	100	0	450					
		LP	0	0	0					
		Reheat	0	0	0					

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